

April/2025





Our Group – PROCME



ProCME Group is made up of companies that are active in the field of engineering, with a strong technological component, and actively participate in the development of key sectors of the economy, namely infrastructure and energy, which are decisive for the social and economic progress of the countries where they operate.





PROCME Group – A solid and reliable partner



ARC RATINGS AFFIRMS THE RATINGS ASSIGNED TO CME AND TECNEIRA

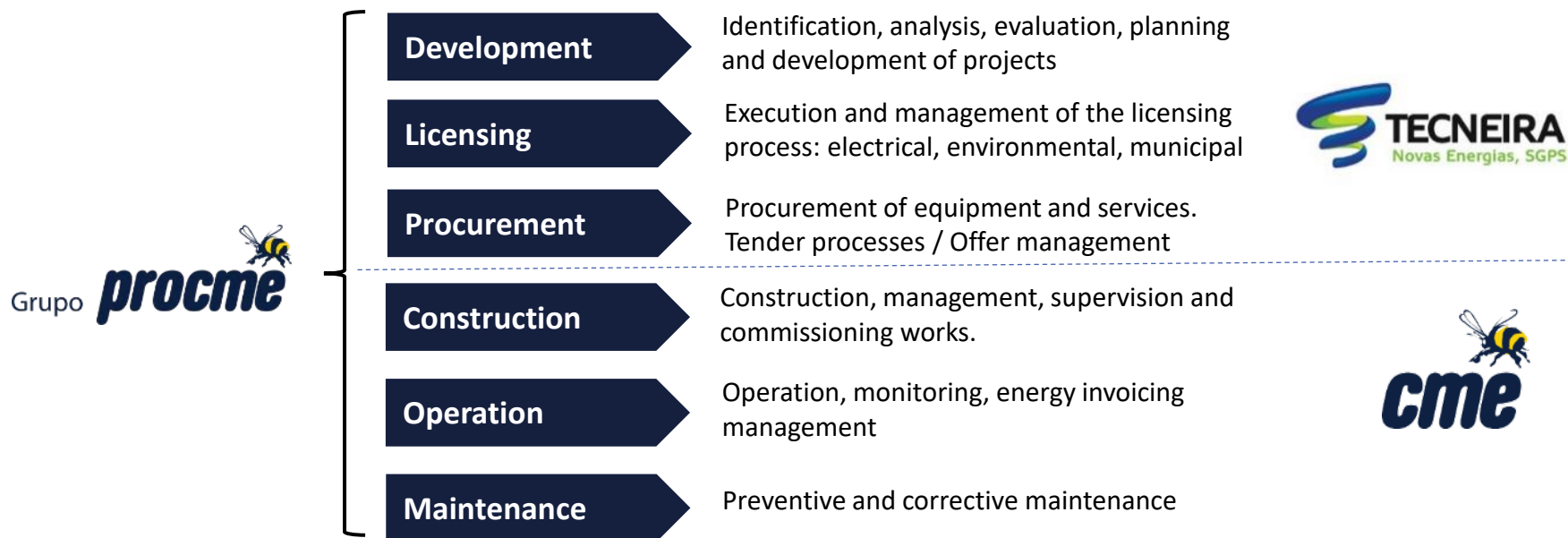
Issuers	Issuer Rating	Outlook
CME – Construção e Manutenção Electromecânica, S.A.	BBB	Stable
Tecneira Tecnologias Energéticas, S.A.	Medium and Long Term	





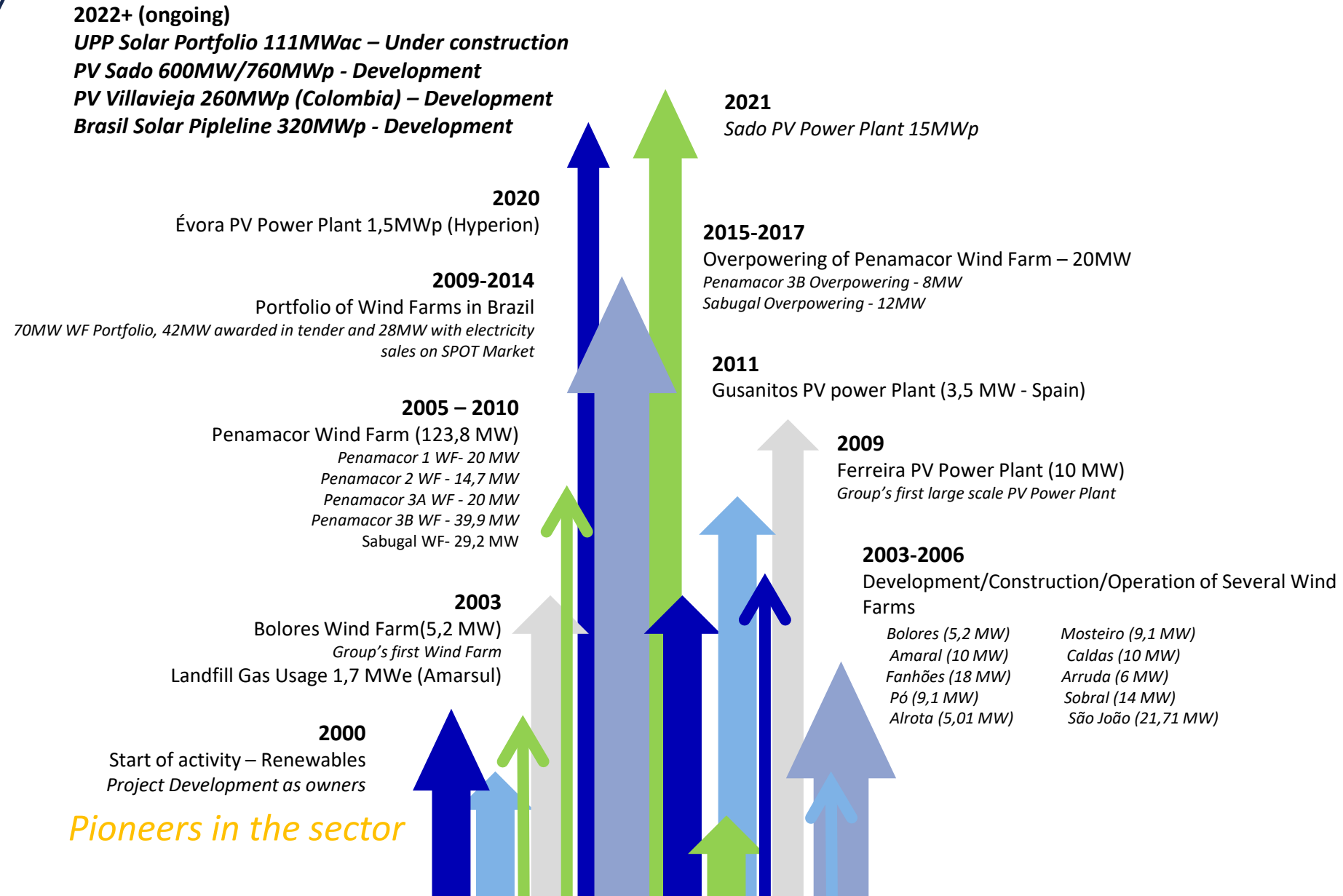
Renewable Energy – How we act

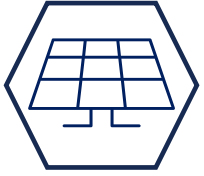
ProCME Group has a strong presence in several areas of engineering, construction, maintenance and operation of electricity production plants, in Portugal and abroad, covering the entire project cycle:



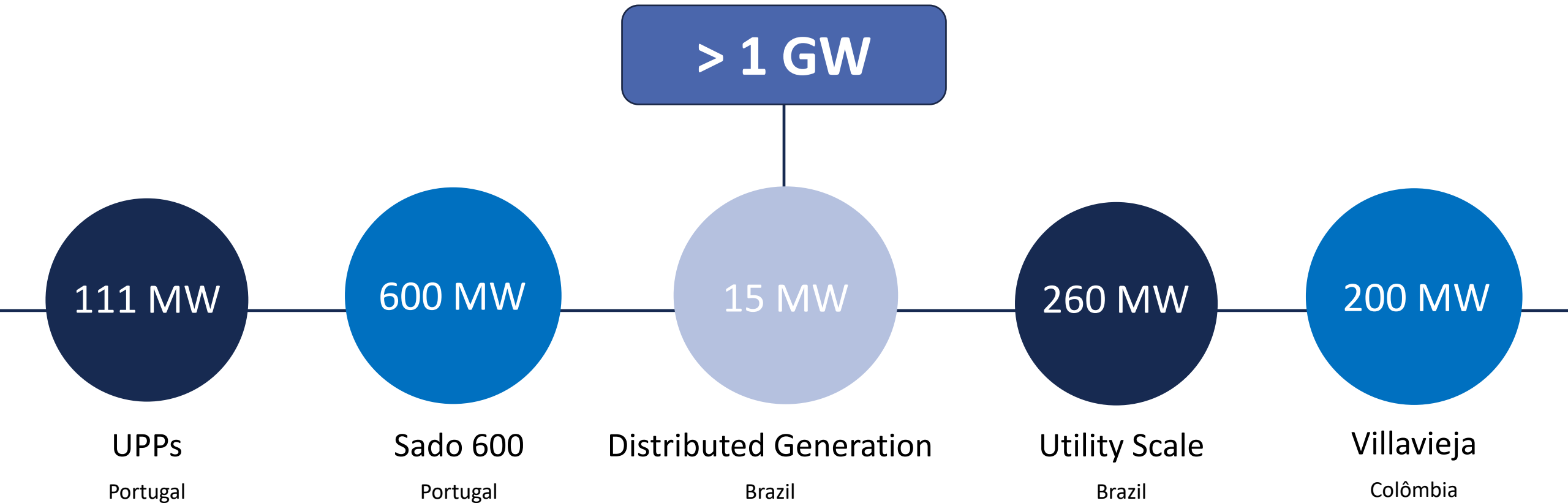


Our history





Present Portfolio

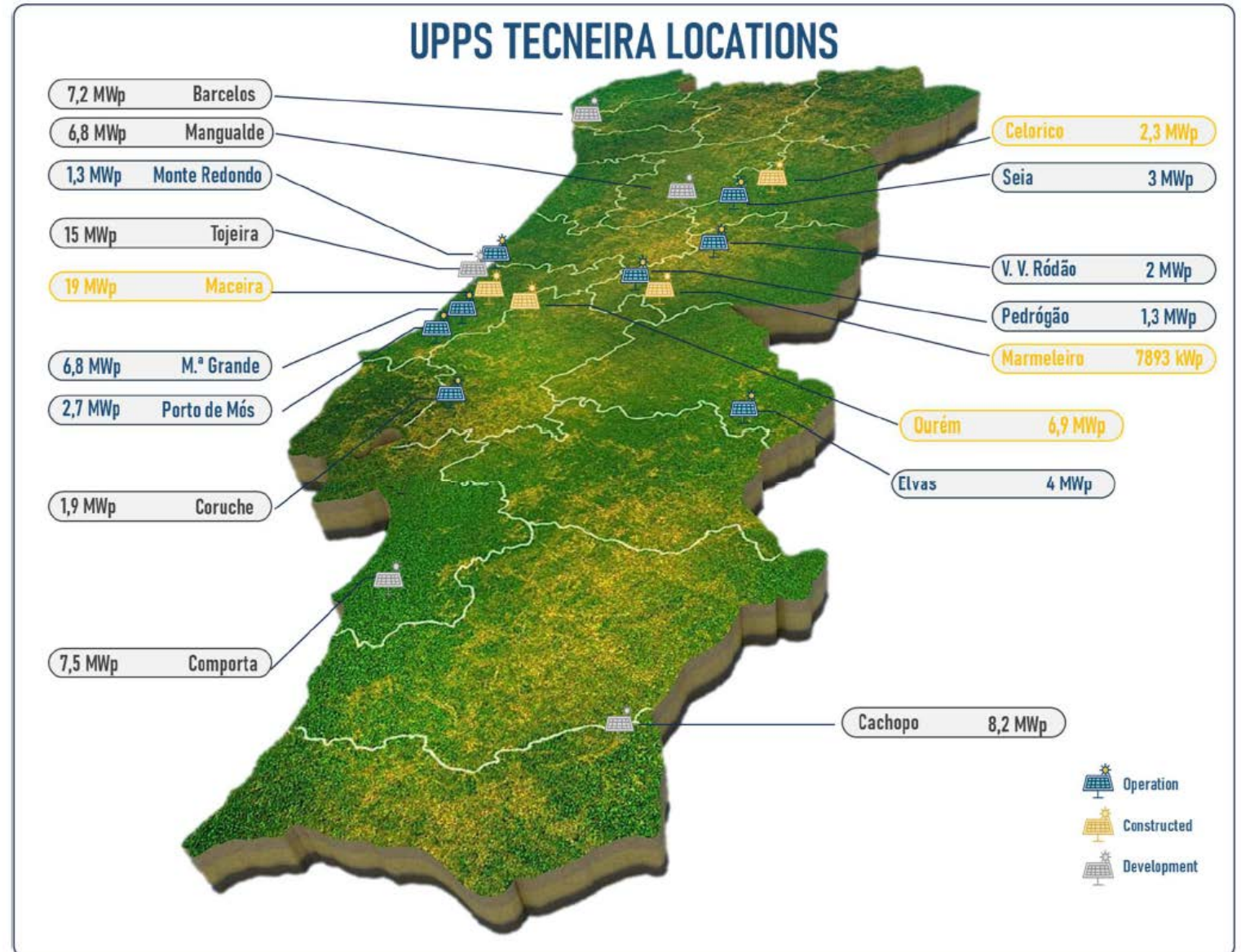


SOLAR PV - UPPs

(Unidades de Pequena Produção)

111MWac/144MWp

Portugal



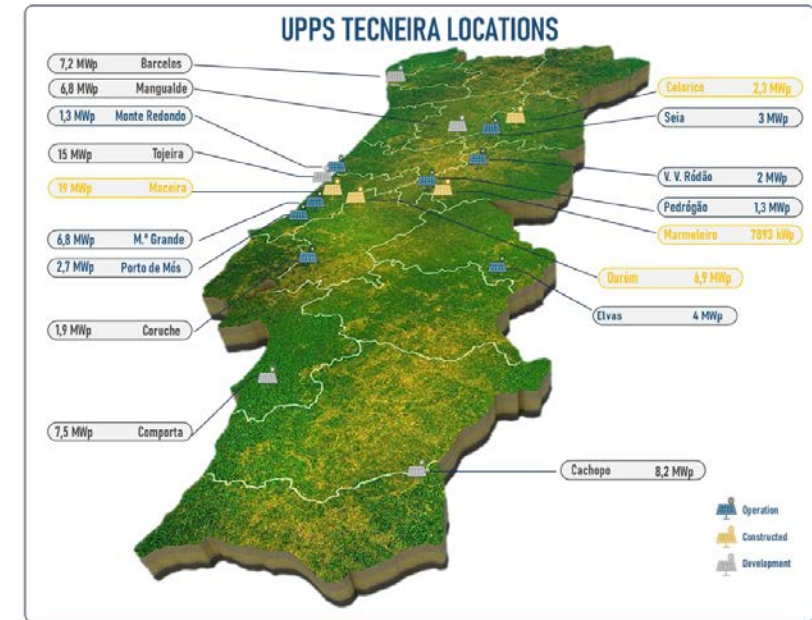
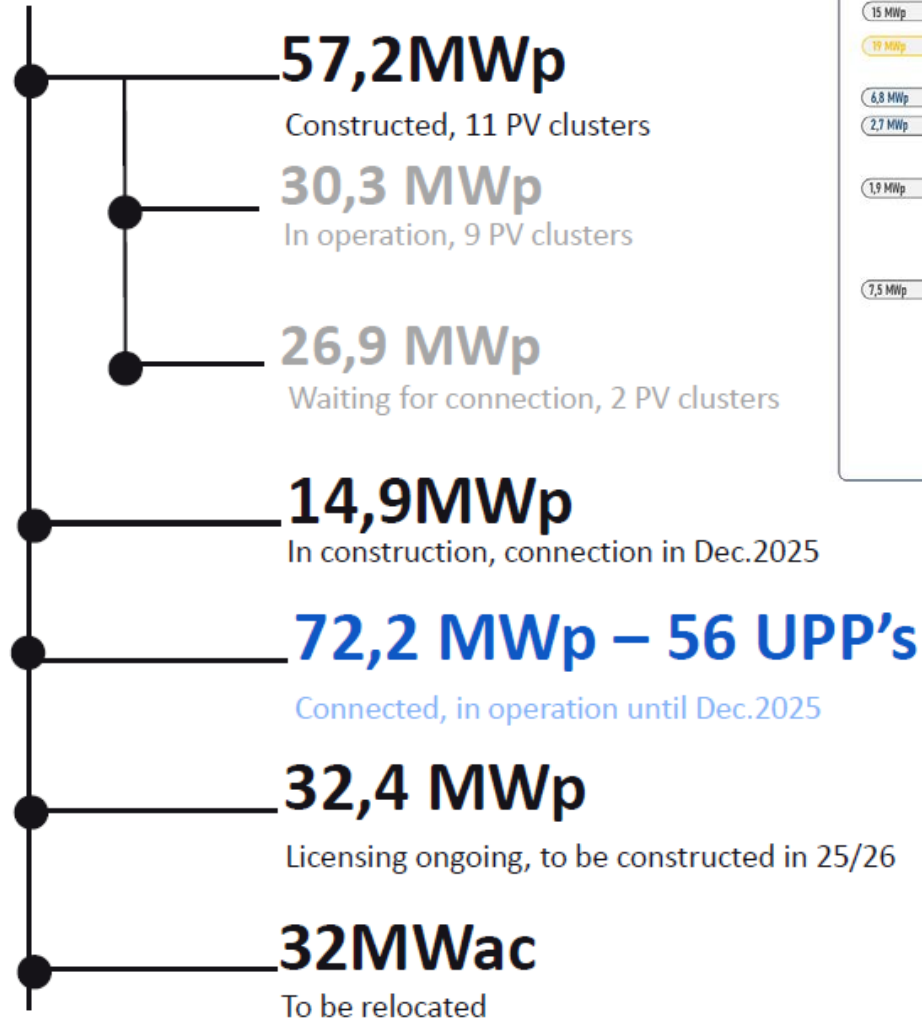
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UPP PORTFOLIO



SOLAR PV - UPPs

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111MWac/144MWp

Portugal

UPP PORTFOLIO

	UPP Project (Cluster)	Location	Capacity (MWac)	Capacity (MWp)	Status
IN OPERATION	Vila Velha Ródão	V V Rodão	2	2,0	In operation
	Elvas	Elvas	4	4,0	In operation
	Pedrogão	Pedrogão Grande	1	1,4	In operation
	Porto Mós	Porto Mós	2	2,7	In operation
	Monte Redondo	Leiria	1	1,3	In operation
	Seia	Seia	3	3,0	In operation
	Marinha Grande	Marinha Grande	5	6,8	In operation
	Ourém	Ourém	5	6,9	In operation
	Celorico	Celorico	1,6	2,3	In operation
	IN OPERATION		24,6	30,3	
IN CONSTRUCTION / CONNECTION	Maceira	Leiria	14	19,1	COD expected June 2025
	Marmeleiro	Sertã	5,75	7,9	COD expected Sep.2025
	IN CONNECTION		19,8	26,9	
	Tojeira	Leiria	11	14,9	COD expected in Dec 2025
	IN CONSTRUCTION		11	14,9	
CONNECTED 31.12.2025			55,4	72,2	
	Comporta	Alcácer do Sal	5,5	7,6	COD expected in Q1 2026
	Barcelos	Barcelos	6	8	COD expected in Q1 2026
	Mangualde	Mangualde	5	6,8	COD expected in Q2 2026
	Coruche	Coruche	1,5	2	COD expected in Q1 2026
	Cachopo	Alcoutim	6	8	COD expected in Q2 2026
	SUBTOTAL		24	32,4	
	TOTAL		79,4	104,6	
REMAINING CAPACITY (SITE RELOCATION)	32 MWac of several projects with awarded capacity but being relocated due to lincensing restrictions				
	SUBTOTAL		32	40	
TOTAL			100	129,7	

Unidades de Pequena Produção (UPP's)

111MWac/147MWp

Portugal

UPP Pedrógão (1,4MWp)



UPP V. V. Ródão (2MWp)



UPPs Elvas (4MWp)



UPPs Marmeleiro (7,9MWp)



Sado 600MW

600MWac/780MWp

Portugal

780
MWp

Capacity

550M€

Investment

2029

Estimated COD

Overview:

- Location: Alcácer do Sal – Portugal
- Available area: 1250 ha of flat sandy area, suitable for tracking systems
- Capacity: 600MWac / 780MWp with 300MW/600MWh storage system
- Grid Connection: 400kV Transmission line (12km) to the future REN Alcácer Switching Station
- Estimated Energy Generation: 1571 GWh (Year 1 reference)



Sado 600MW

600MWac/780MWp

Portugal



Status:

- **Connection Agreement signed with REN (sept/23)**
 - with Bank Guarantees provided to TSO
- **Specific Connection Agreement ongoing**
 - Ongoing Negotiation with REN to connect to the future 400 kV Alcácer do Sal Switching Station
- **Environmental Impact Study**
 - EIA revision ongoing and to be submitted in the Q3 2025
 - Major Conditions Study of the 400 kV connection line corridors completed
- **Hybridization and Reequipment**
 - Storage battery system with 300MW/600MWh capacity
 - Possibility to add a wind farm by hybridization (135MW currently under study – more 396GWh)
 - Total power with reequipment of 720MVA/840MWp – increase from 1.5TWh/year to 1.7TWh
- **PPA**
 - Partnership with electro-intensive consumers to be procured and to be mixed with SPOT Market

Connection Agreement	EIA	Specific Agreement	EIA Submission	Environmental Approval	Start of Construction	Connection (COD)
✓	⚙	⚙	1 st Semester/25	2026	2027	2029

Distributed Generation

Centralized Generation

Brazil

Distributed Generation - GD

• **UFV Oliveira (5MWac/6,2MWp) - Goiás**

- Construction completed and connected to the grid
- PPA signed with FiT Brasil (Santander Group)
- COD: Mar/24

UFV Rio Verde (5MW/5,8MWp) - Goiás

- Constructed
- Waiting grid connection (Forecast:Q2/2025)

UFV Jussara (5MW/6,13MWp) - Goiás

- Under construction
- COD Expected for June/25

UFV Maravilha (5MW/6,44MWp) – Santa Catarina

- Under construction
- COD Expected for Sept/25



Centralized generation - GC

“Utility scale” projects under development in the Ceará region:

• **PV Jaguaratama (200MWac/240MWp)**

- Preliminary Environmental Licence issued
- 1 year of solarimetric measurements completed
- Estimated COD: 2027.

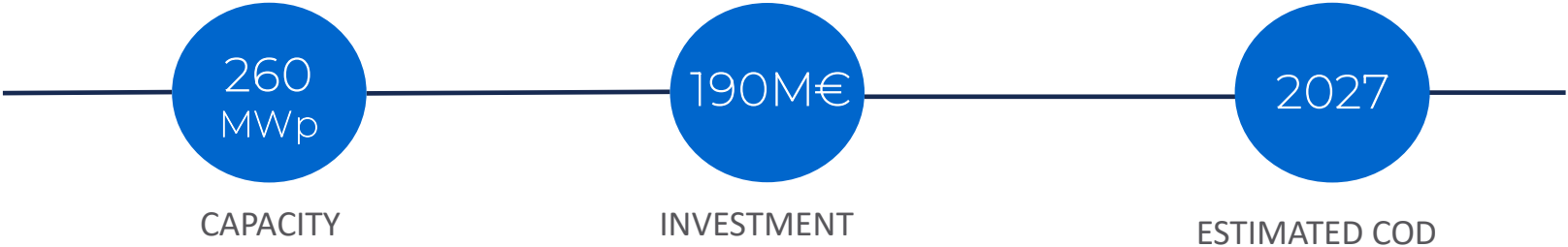
PV Iracema (60MWac/80MWp)

- Preliminary Environmental Licence issued
- Solarimetric measurements finalised.
- Expectation of obtaining a favourable grid connection to the IRACEMA substation in Q3 2025

Central Fotovoltaica Villavieja

(200MWac / 260 MWp)

Colômbia



- LOCATION: VILLAVIEJA - HUILA (TATACOA DESERT)
- GRID CONNECTION AWARDED IN DEC/21
- GRID CONNECTION BANK GUARANTEES PRESENTED
- TARIFF AWARDED on “SUBASTA CARGO POR CONFIABILIDAD 2024”:
18.2USD/MWh for a volume of 147,8GWh/year and a duration of 20 years
- EIA APPROVED IN MAY/25 FOR 288ha (additional area ongoing)
- CONSTRUCTION EXPECTED IN 2026
- READY TO BUILD FORECAST: Q4 - 25
- GRID CONNECTION FORECAST: 2027



Project Construction: 2026 – 2027

Connection Agreement	EIA – PV AREA	EIA - LINE	Ready to Build	Start of Construction	Connection (COD)
✓	✓	⚙	Q4/25	2026	2027



Grupo **procme**